State	Facility Name	Facility ID (ORISPL)	Unit ID	Year	Gross Load (MW-h)	SO2 (tons)	NOx (tons)	Heat Input (MMBtu)	SO2 Rate	NOx Rate	Nameplate Capacity (MW)	Capacity Factor	Nominal Capacity (mmBtu/ hour)	Max Heat Input	Max SO2 tons	Max Group SO2 Rate	Max NOx Tons	Max Group Nox Rate
IL	Baldwin	889	1	2016	3579945	1275	1214	32659083	0.0781	0.0744	625	65%	6439	56405640	2202	0.0781	2097	0.0744
IL	Baldwin	889	2	2016	4142070	1577	1428	38830110	0.0812	0.0736	635	74%	5985	52428600	2129	0.0796	1928	0.0740
IL	Baldwin	889	3	2016	2907612	1168	1397	30643341	0.0762	0.0912	635	52%	6400	56064000	2137	0.0785	2556	0.0798
IL	Havana	891	9	2016	2671713	1141	1188	30279146	0.0754	0.0785	488	62%	5518	48337680	1822	0.0778	1897	0.0795
IL	Hennepin	892	1	2016	416864	1099	330	4417514	0.4978	0.1494	75	63%	802	7025520	1749	0.0912	525	0.0817
IL	Hennepin	892	2	2016	1158049	2966	873	12095937	0.4904	0.1443	231	57%	2518	22057680	5408	0.1275	1591	0.0874
IL	Coffeen	861	1	2016	1645863	13	490	15328145	0.0017	0.0640	389	48%	3282	28750320	24	0.0017	920	0.0640
IL	Coffeen	861	2	2016	3436013	20	1207	33234005	0.0012	0.0726	617	64%	5544	48565440	30	0.0014	1763	0.0694
IL	Duck Creek	6016	1	2016	2338467	10	1071	23470382	0.0008	0.0912	441	61%	5025	44019000	19	0.0012	2008	0.0773
IL	ED Edwards	856	2	2016	1089069	2306	1153	10948007	0.4213	0.2107	281	44%	3321	29091960	6128	0.0824	3065	0.1031
IL	ED Edwards	856	3	2016	1938365	3584	609	17244294	0.4157	0.0707	364	61%	4594	40243440	8365	0.1528	1422	0.0963
IL	Joppa	887	1	2016	752282	1576	430	7703571	0.4091	0.1116	183	47%	2300	20148000	4121	0.1773	1124	0.0977
IL	Joppa	887	2	2016	736600	1562	428	7518431	0.4155	0.1140	183	46%	2300	20148000	4186	0.1981	1148	0.0991
IL	Joppa	887	3	2016	428451	911	219	4327176	0.4213	0.1014	183	27%	2300	20148000	4244	0.2160	1021	0.0993
IL	Joppa	887	4	2016	682622	1333	340	6811839	0.3915	0.0998	183	43%	2300	20148000	3943	0.2290	1006	0.0994
IL	Joppa	887	5	2016	382421	1015	219	4027068	0.5038	0.1086	183	24%	2300	20148000	5076	0.2480	1094	0.1000
IL	Joppa	887	6	2016	476243	1237	259	4937499	0.5011	0.1049	183	30%	2300	20148000	5048	0.2644	1057	0.1003
IL	Newton	6017	1	2016	2348892	4827	1070	23918941	0.4036	0.0895	617	43%	7449	65253240	13169	0.2885	2919	0.0984
					31131541	27621	13925	308394490	0.1791	0.0903	6496	55%						

	Tons	Tons	Heat Input	Rate	
Dynegy Group 2016 SO2 Emissions	9226		148925131	0.124	Table 3
Dynegy Group 2016 SO2 Emissions Minus Baldwin 1, 3	6783		85622707	0.158	Table 4
Dynegy Group 2016 NOx Emissions		6430	148925131	0.086	Table 5
Dynegy Group 2016 NOx Emissions Minus Baldwin 1, 3		3819	85622707	0.089	Table 6
Old Ameren Group 2016 SO2 Emissions	18395		159469359	0.231	Table 7
Old Ameren Group 2016 NOx Emissions		7495	159469359	0.094	Table 8
Dynegy Group SO2 Emissions at Max Heat Input		15447			Table 9
Dynegy Group NOx Emissions at Max Heat Input		10594			Table 11
Old Ameren NOx Emissions Max Heat Input		18546			Table 12
Combined MPS SO2 Minus Baldwin 1 and 3		25178	245092066	0.2055	Table 14
Combined MPS NOx Minus Baldwin 1 and 3		11314	245092066	0.0923	Table 16

Table 10:

State	Facility Name	Facility ID (ORISPL)	Unit ID	Year	Gross Load (MW-h)	SO2 (tons)	NOx (tons)	Heat Input (MMBtu)	SO2 Rate	NOx Rate	Nameplate Capacity (MW)	Capacity Factor	Nominal Capacity (mmBtu/ hour)	Max Heat Input	Max SO2 tons	Max Group SO2 Rate
IL	Duck Creek	6016	1	2016	2338467	10	1071	23470382	0.0008	0.0912	441	61%	5025	44019000	19	0.0008
IL	Coffeen	861	2	2016	3436013	20	1207	33234005	0.0012	0.0726	617	64%	5544	48565440	30	0.0010
IL	Coffeen	861	1	2016	1645863	13	490	15328145	0.0017	0.0640	389	48%	3282	28750320	24	0.0012
IL	Joppa	887	4	2016	682622	1333	340	6811839	0.3915	0.0998	183	43%	2300	20148000	3943	0.0568
IL	Newton	6017	1	2016	2348892	4827	1070	23918941	0.4036	0.0895	617	43%	7449	65253240	13169	0.1663
IL	Joppa	887	1	2016	752282	1576	430	7703571	0.4091	0.1116	183	47%	2300	20148000	4121	0.1878
IL	Joppa	887	2	2016	736600	1562	428	7518431	0.4155	0.1140	183	46%	2300	20148000	4186	0.2064
IL	ED Edwards	856	3	2016	1938365	3584	609	17244294	0.4157	0.0707	364	61%	4594	40243440	8365	0.2357
															33858	